



Membrane Reactors for Chemical Production

Fausto Gallucci, Inorganic Membranes and Membrane Reactors

Chemical Engineering and Chemistry, Sustainable Process Engineering

Outlook

- Who we are
- Why integrated reactors
- Hydrogen
- Ammonia
- Next steps

Our Lab(s)



TU/e

tecna:a

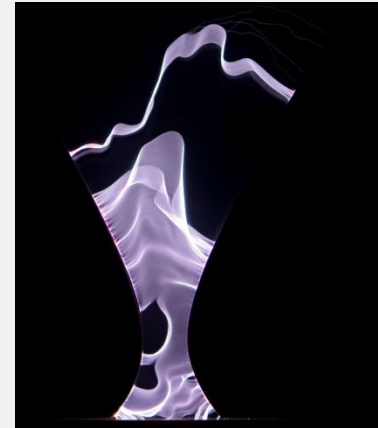
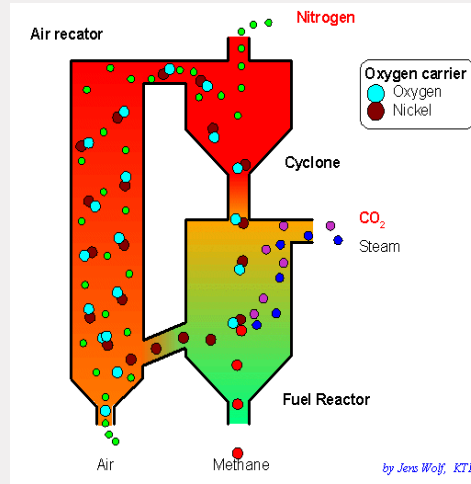
MEMBER OF BASQUE RESEARCH
& TECHNOLOGY ALLIANCE



Research themes - SIR

Novel intensified reactor concepts via:

- Integration reaction and separation
(membrane reactors, chemical looping)
- Integration reaction and heat/energy management
(endo/exothermic, plasma systems)



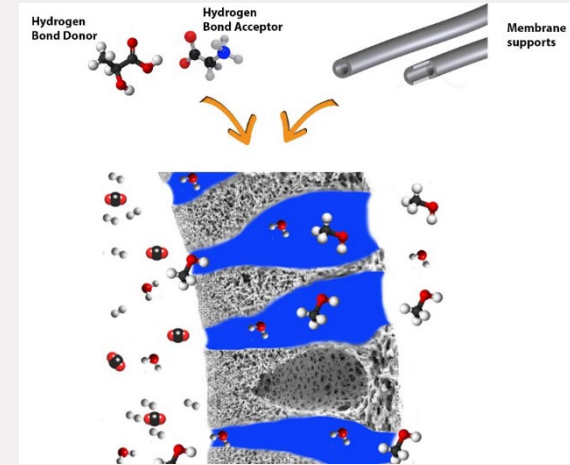
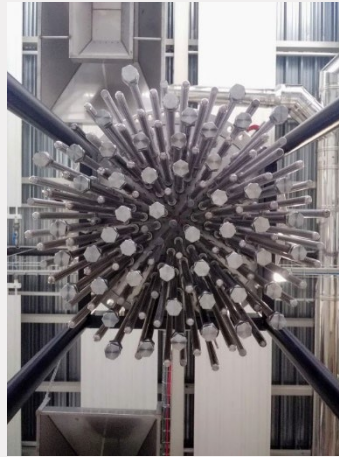
Research themes - SIR

Integration reaction + separation

Packed bed and fluidized bed membrane reactors

(H₂, syngas, oxidative dehydrogenations, partial oxidations)

- Use membranes to improve fluidization and fluidization to improve membrane flux
- Liquid supported membranes



MEMBRANE TECHNOLOGY

MEMBRANE MATERIALS

Polymer

Mixed-matrix

Carbon
molecular sieve

Palladium

Hollow fiber
membranes

Tubular
membranes



SCALABLE MEMBRANE
CONFIGURATIONS

CO₂ capture

H₂ purification

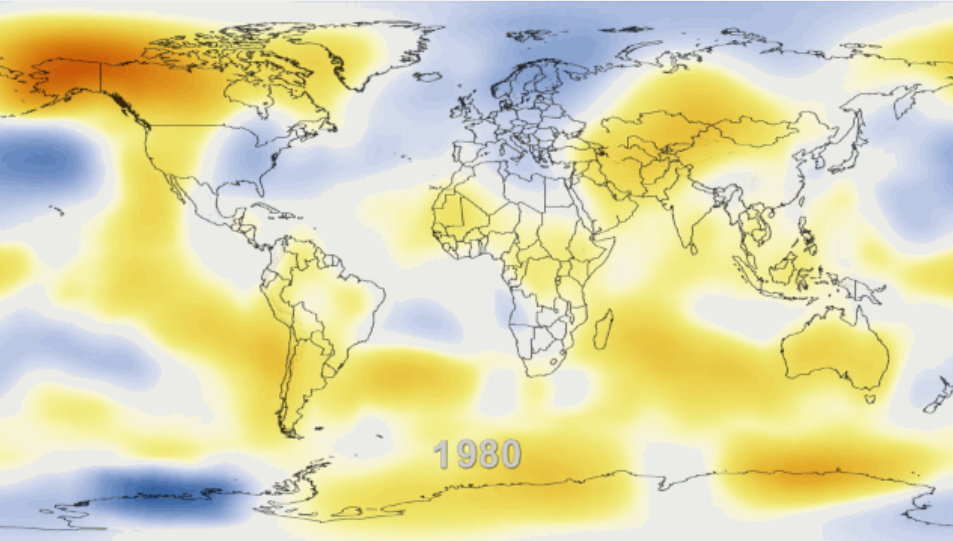
CH₄
purification

Olefin / paraffin
separation

Water
separation

APPLICATIONS

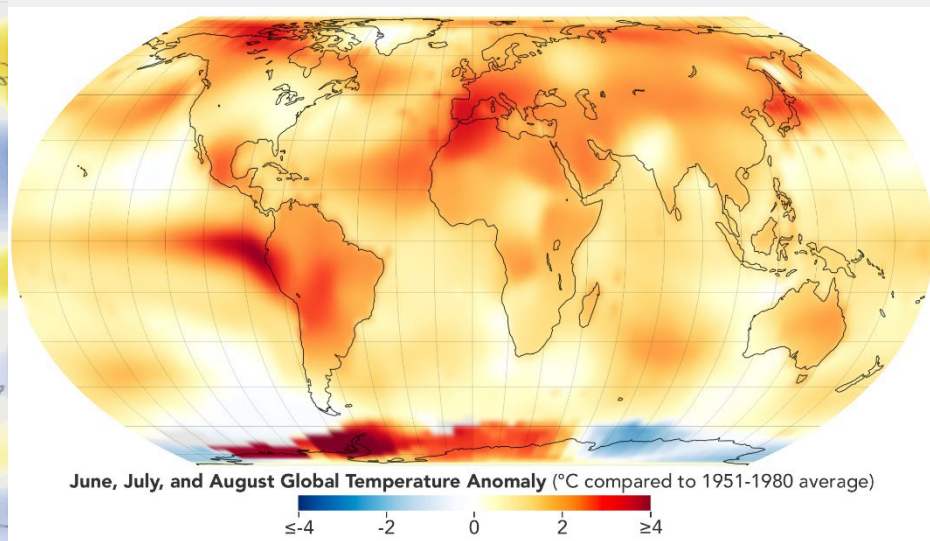
One of our challenges



<https://kaiserscience.wordpress.com/2019/06/24/the-discovery-of-global-warming/>

Earth = 4,54 By

Homo sapiens = 300000 y



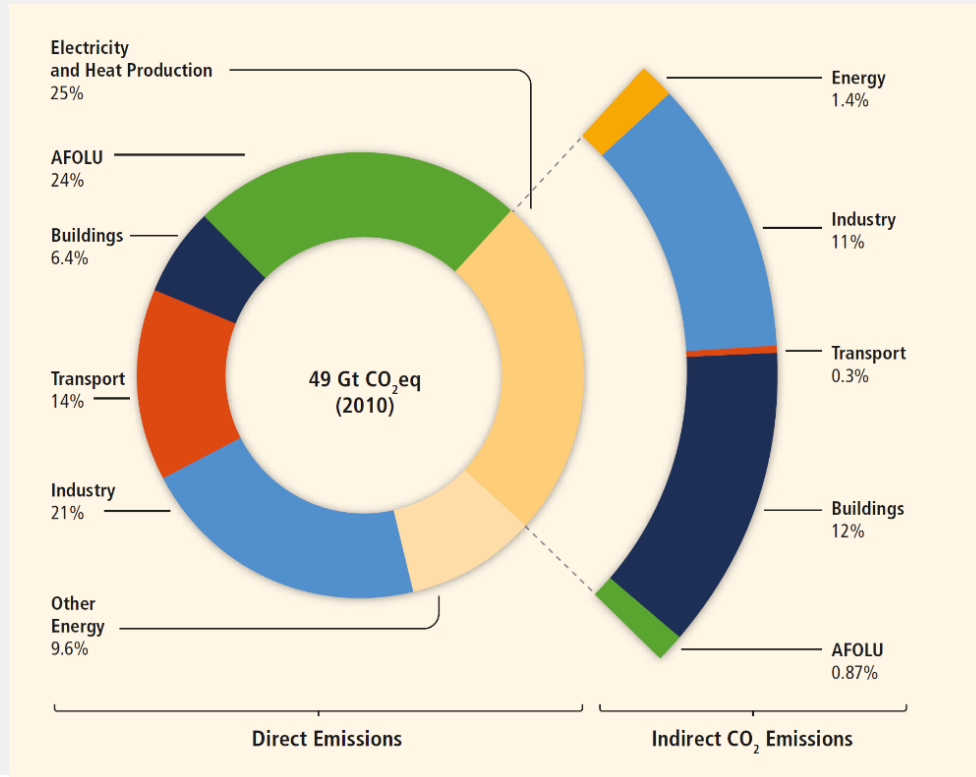
<https://climate.nasa.gov/news/3282/nasa-announces-summer-2023-hottest-on-record/>

Industrial revolution = 100 y

Solutions

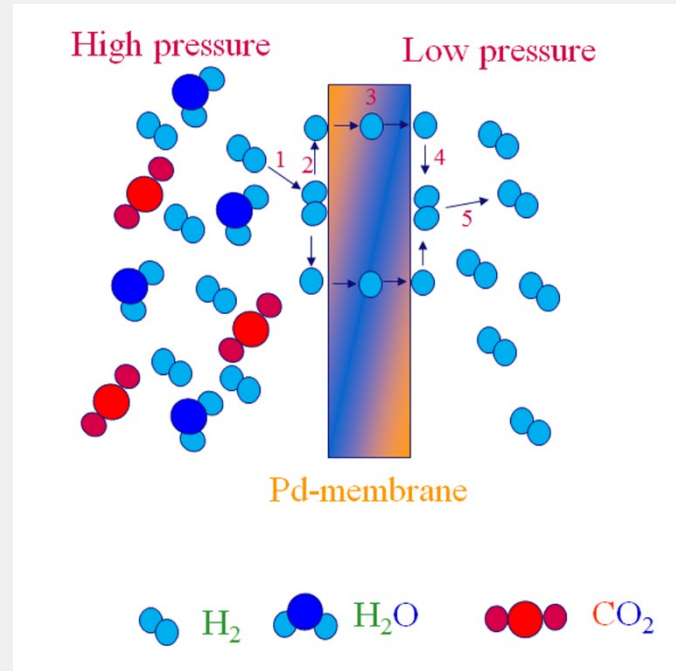
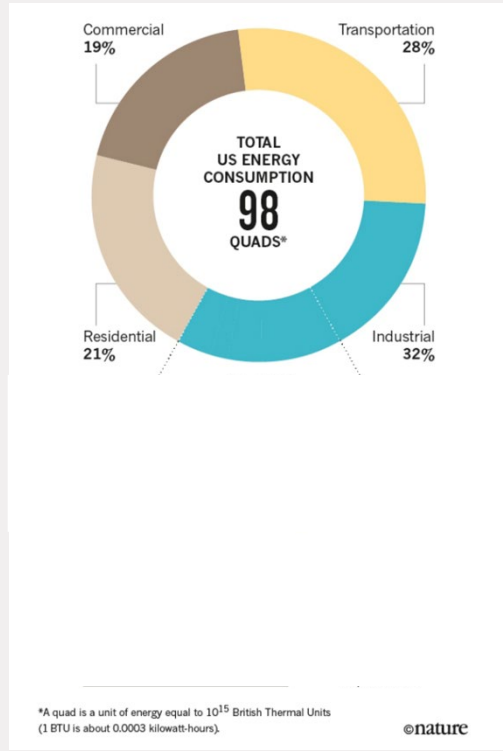
- 1) Reduce the number of people;
- 2) Reduce the fossil energy use (by use of **renewables** and improved **efficiency**)
- 3) Capture the CO₂ (at the production point but also from the atmosphere)

Who is responsible

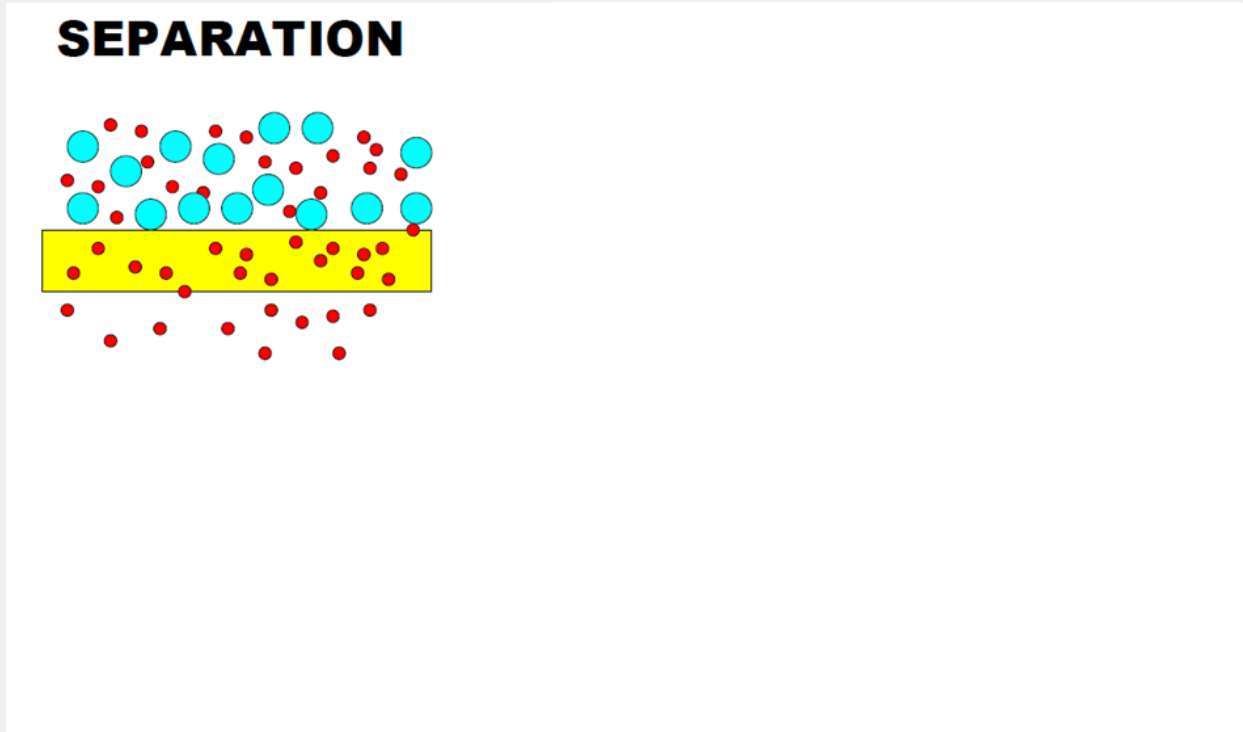


IPCC report

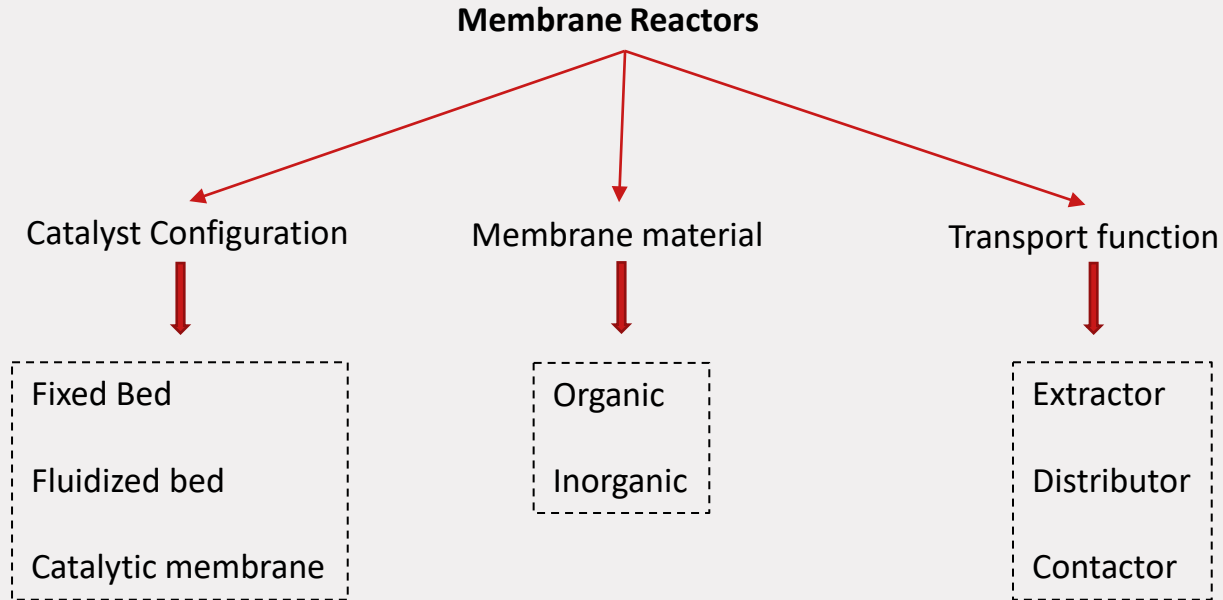
A possible solution



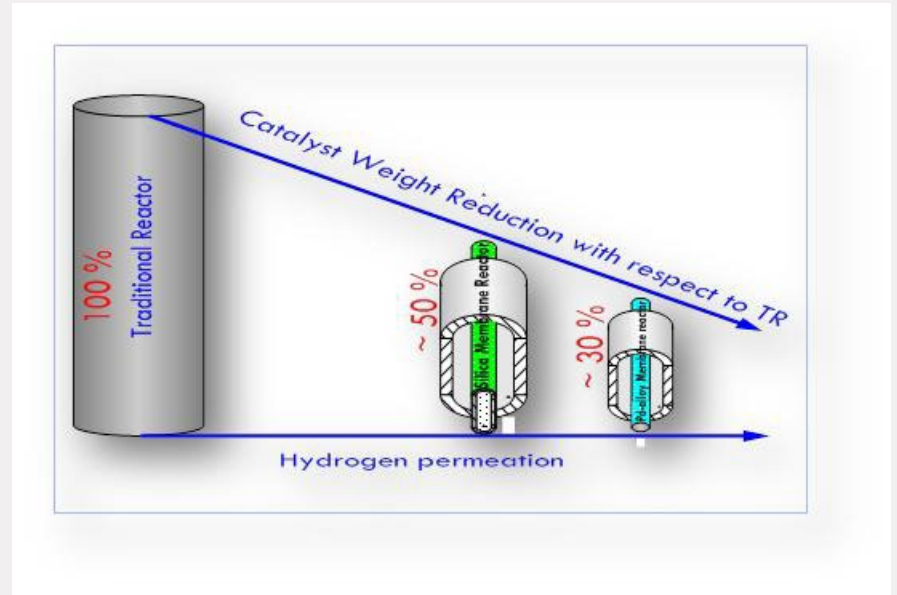
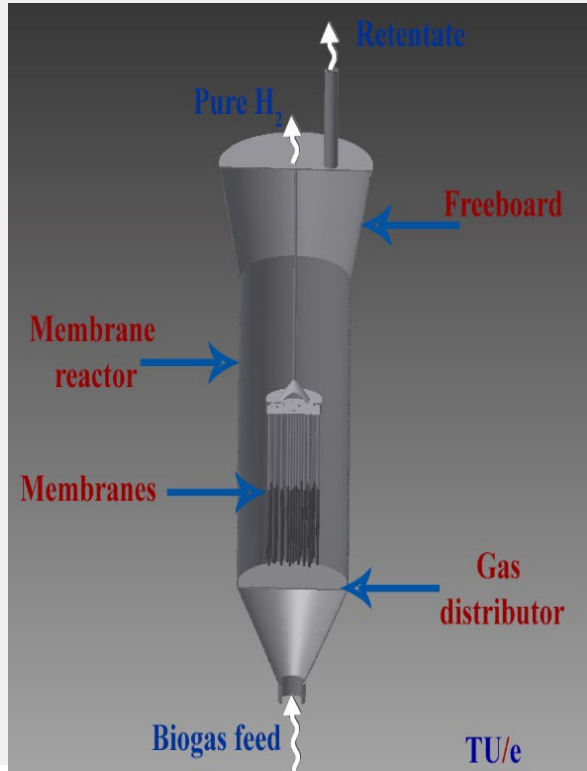
Membrane functions



Classification



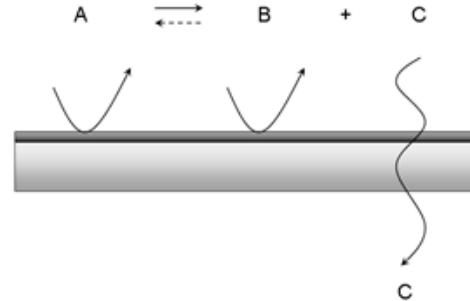
A membrane reactor



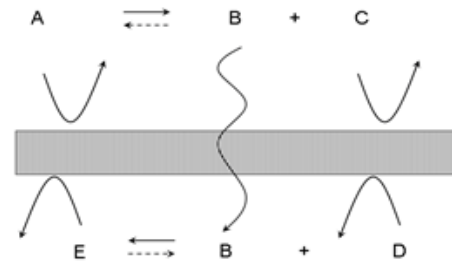
Brunetti A.; Caravella C.; Barbieri G.; Drioli E.; "Simulation study of water gas shift in a membrane reactor", *J. Membr. Sci.*, 2007, 306(1-2), 329-340

Why a membrane reactor?

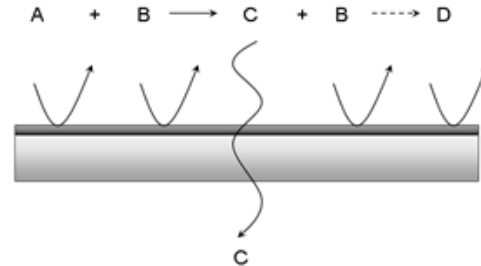
conversion enhancement
by selective permeation
of a reactant product
of an equilibrium
limited reaction



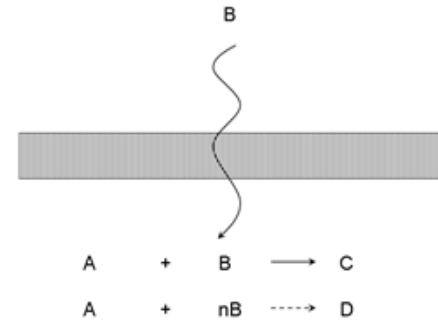
conversion enhancement
by coupling
of reactions



selectivity
enhancement
by selective
permeation of an
intermediate product

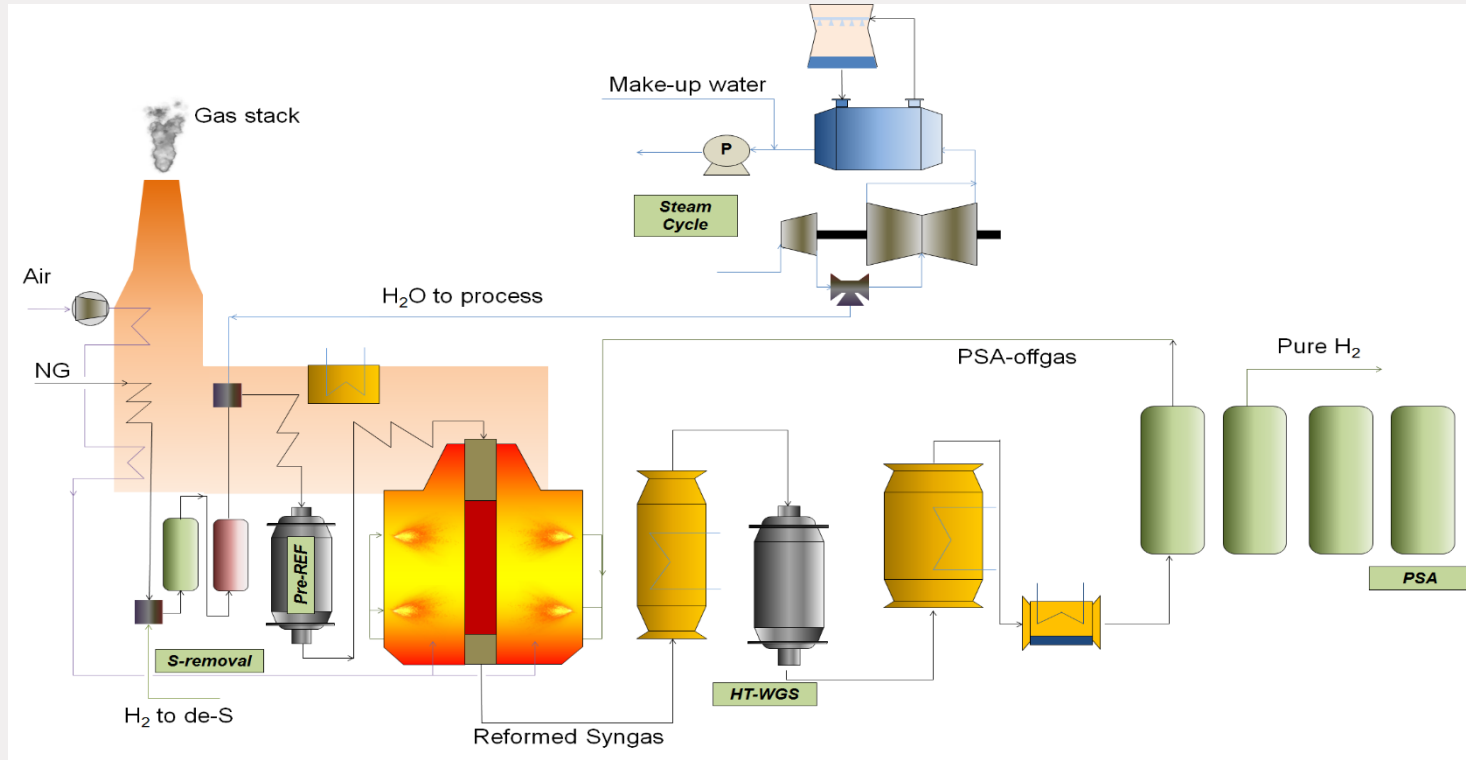


selectivity
enhancement
by dosing
a reactant
through the
membrane

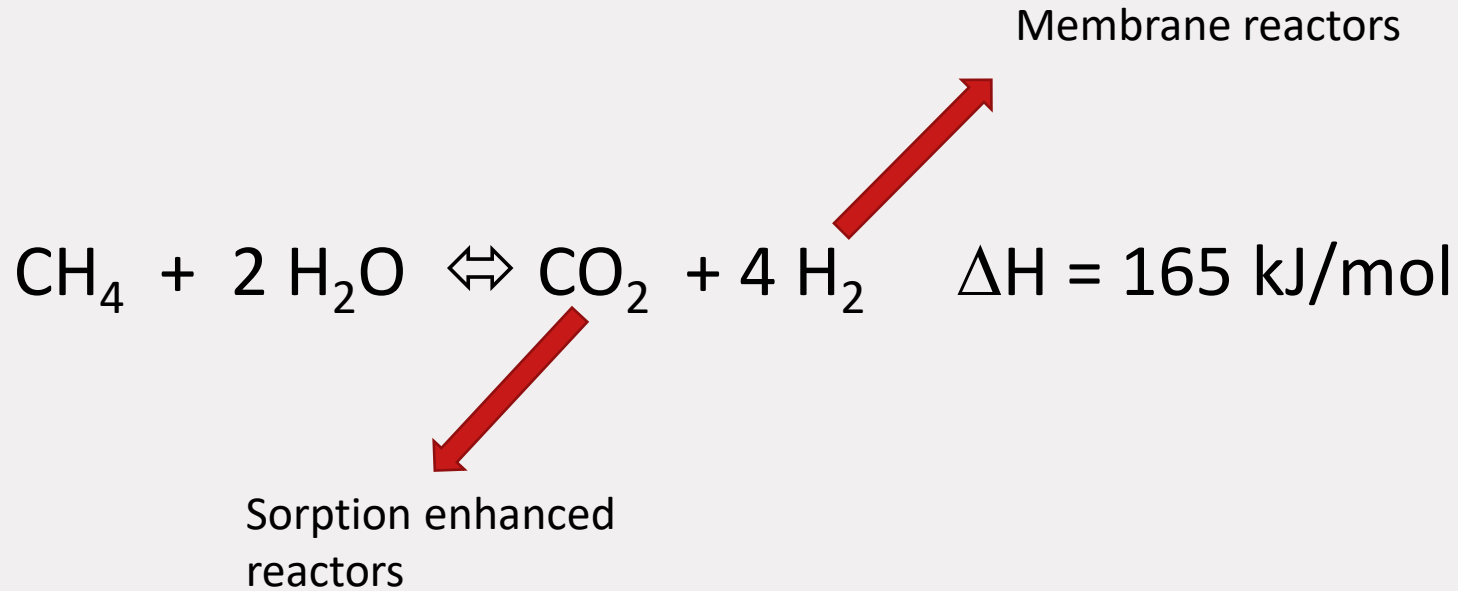


Examples: Hydrogen

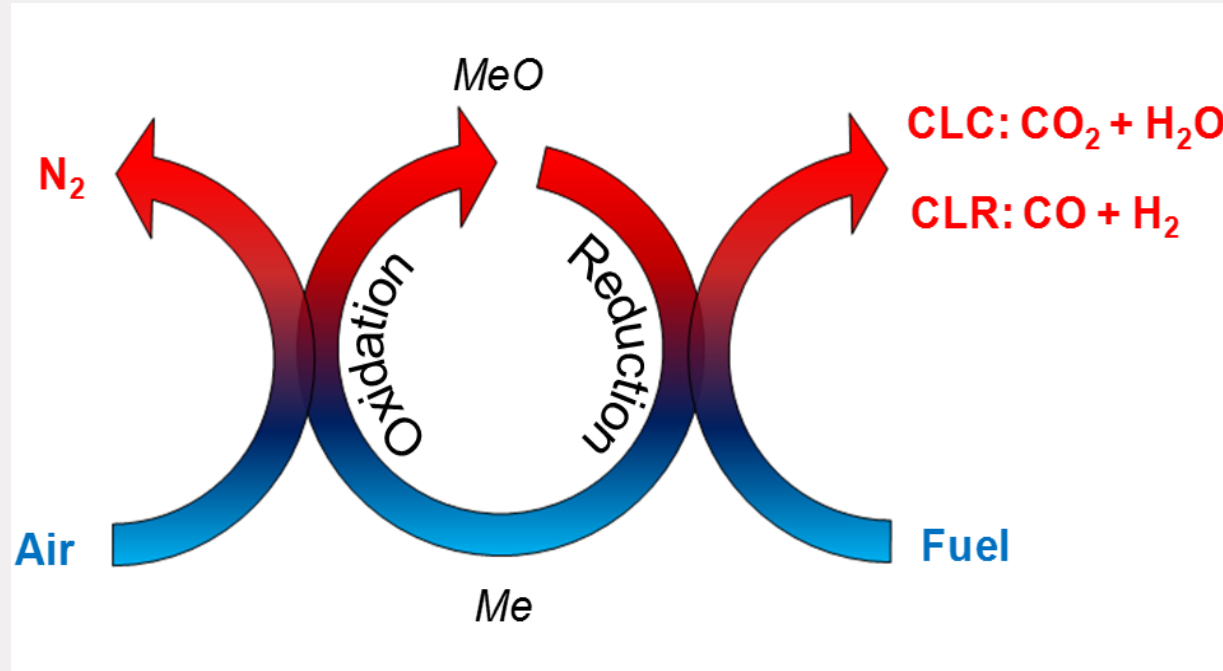
Hydrogen production



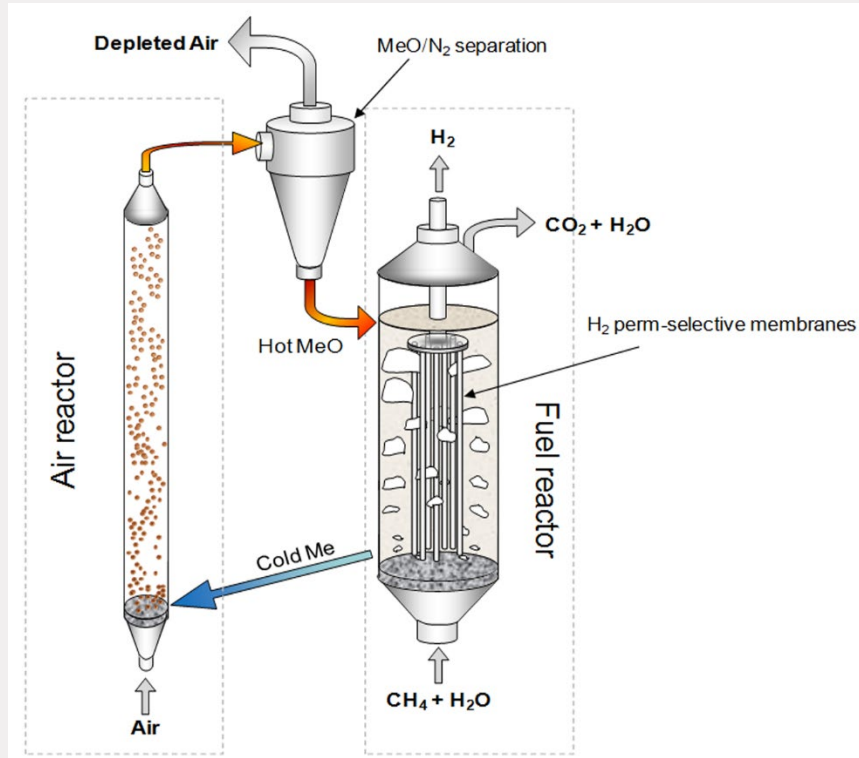
Hydrogen production - chemistry



Interesting technologies to improve reforming with CO₂ capture



Integrate Membranes and CLC

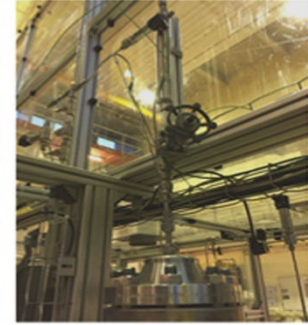
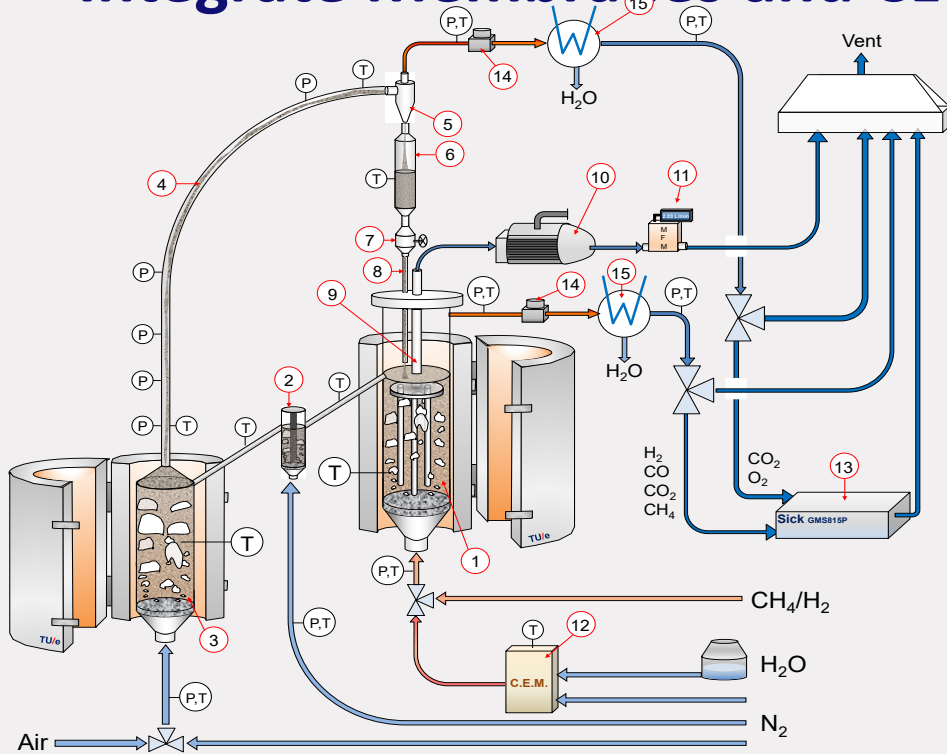


VIDI - 12365

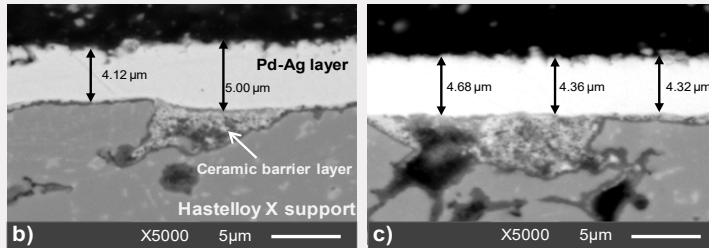
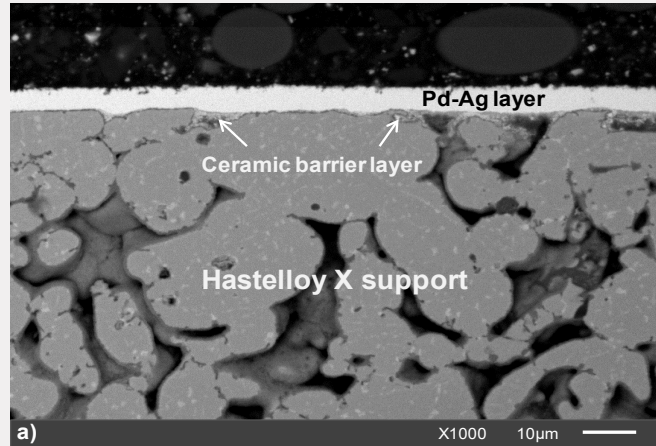
2012 – TRL1

2017 – TRL4/5

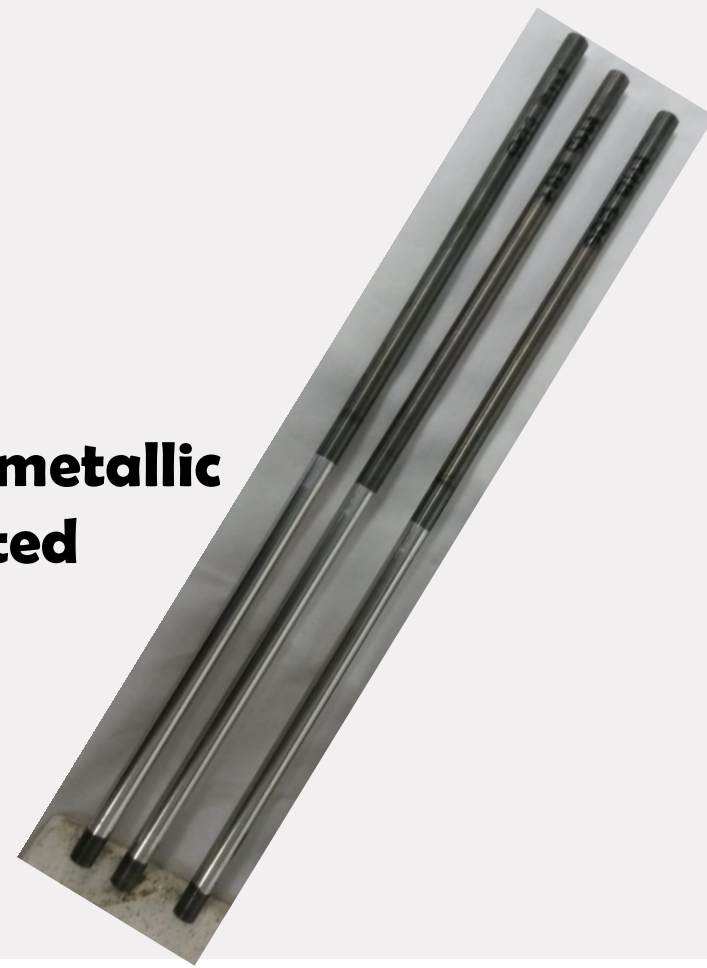
Integrate Membranes and CLC



Integrate Membranes and CLC

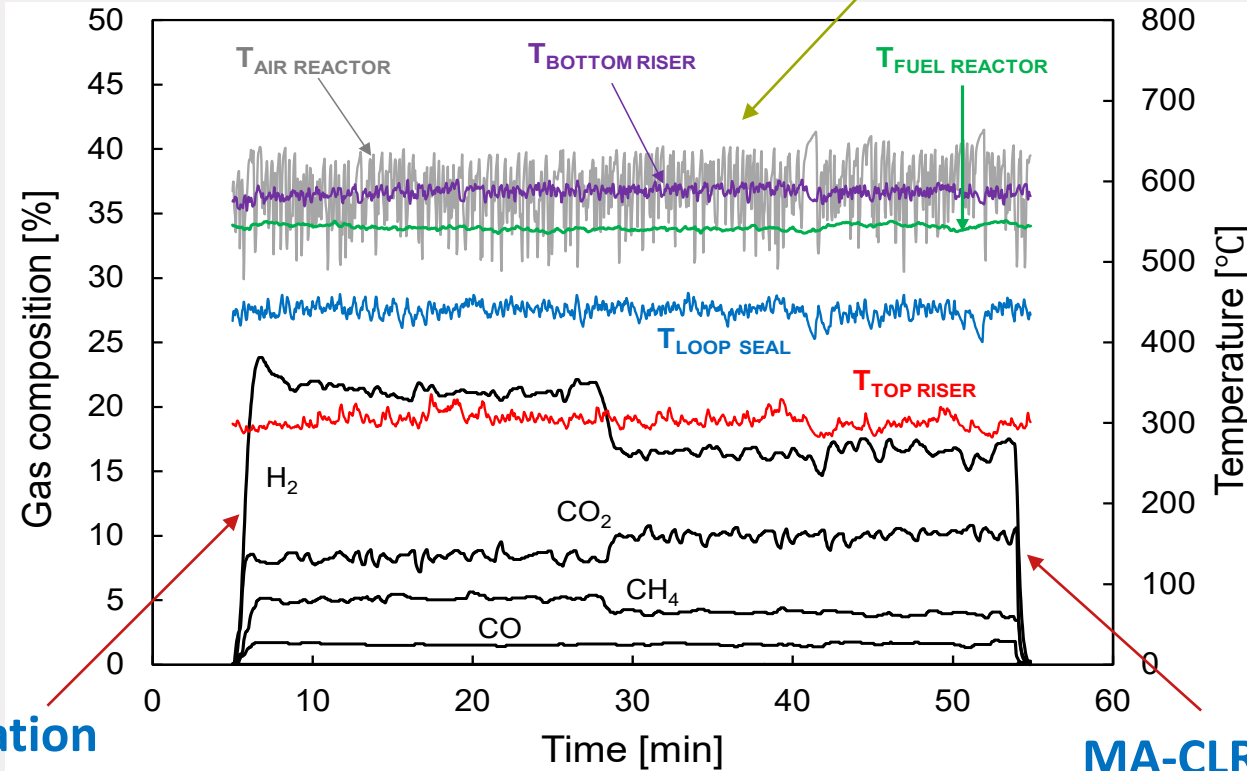


Pd-Ag metallic supported



Integrate Membranes and CLC

Oscillations in temperature indicate solids movement



CLR configuration

MA-CLR configuration

File Home Economics Batch Dynamics Plant Data Equation Oriented View Customize Resources Modify Format Search aspenONE Exchange

Cut METCBAR Unit Sets Next Run Step Stop Reset Control Panel Model Summary Input Stream Analysis Heat Exchanger Pressure Relief
 Copy Paste Settings Reconcile Stream Summary History Sensitivity Azeotrope Search PRD Rating Datasheets
 Clipboard Units Run Summary Analysis Distillation Synthesis Flare System Safety Analysis

Simulation Capital: ___USD Utilities: ___USD/Year Energy Savings: ___MW (___%) Exchangers - Unknown: 0 OK: 0 Risk: 0

All Items Main Flowsheet

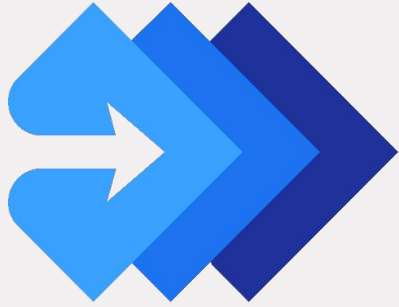
Setup
 Property Sets
 Analysis
 Flowsheet
 Streams
 Blocks
 FBMR
 PBMR
 Utilities
 Reactions
 Convergence
 Flowsheeting Options
 Model Analysis Tools
 EO Configuration
 Results Summary
 Datasheets
 Dynamic Configuration
 Plant Data

Properties
 Simulation
 Safety Analysis
 Energy Analysis

Model Palette
 Exchangers Columns Reactors Pressure Changers Manipulators Solids Solids Separators Batch Models User Models ACM Models

Material FBMR PBMR

Required Input Complete Check Status 61%



MODELTA

MODELLING SOLUTIONS FOR MEMBRANE TECHNOLOGY

an official spin-off

TU/e EINDHOVEN
UNIVERSITY OF
TECHNOLOGY



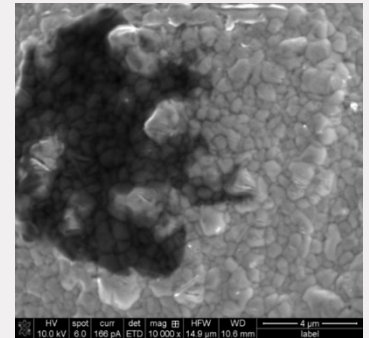
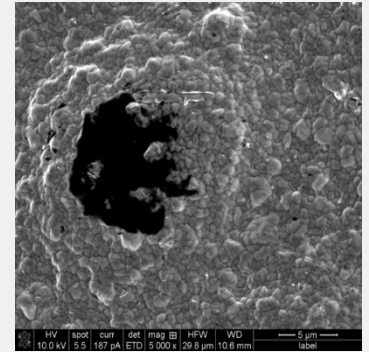
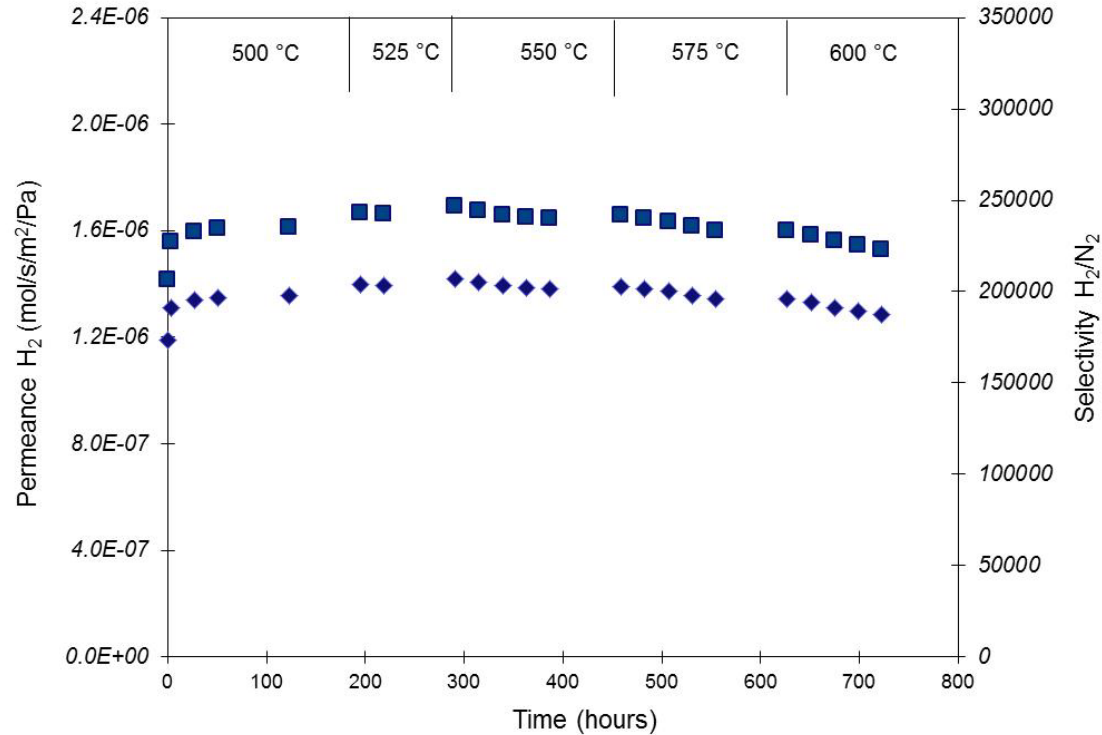
MACBETH
Membranes And Catalysts Beyond
Economic and Technological Hurdles

 **spin off**[®]
POLITECNICO DI MILANO

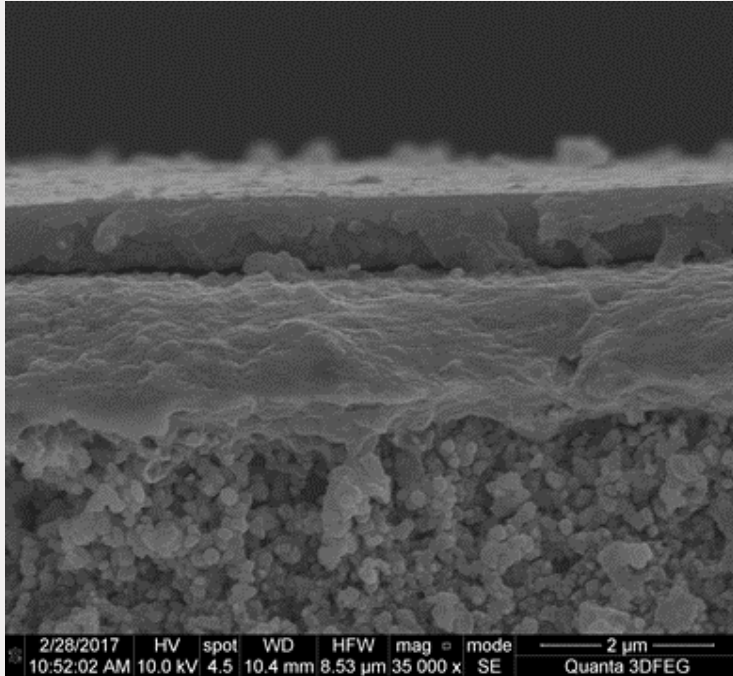
Is MA-CLR really interesting?

	Conventional NO CO₂ capture	Conventional WITH CO₂ capture	MA-CLR concept
Efficiency (%)	81	67	82
CO₂ avoided (%)	-	74	91
Cost of H₂ (€/m³)	0.216	0.282	0.213

Challenges



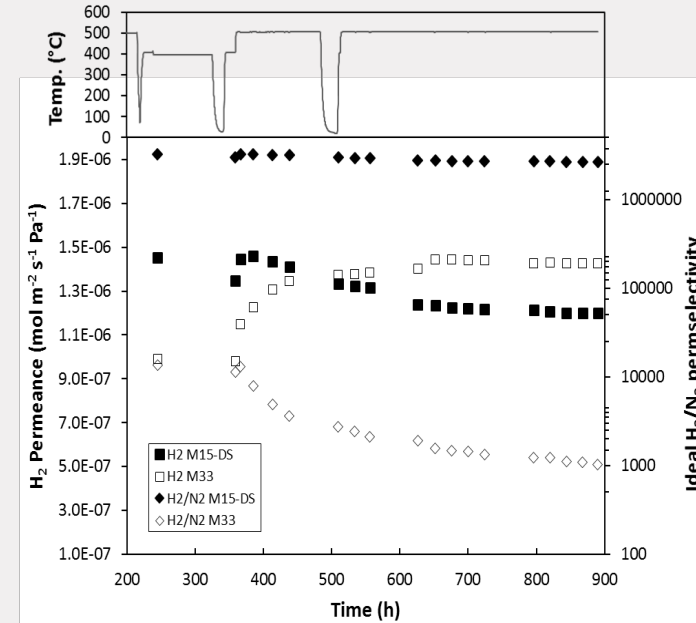
Challenges = Research questions



} Protective layer

} Selective layer

} Asymmetric support

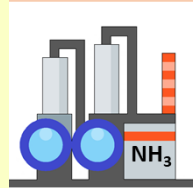


Ammonia as an energy carrier

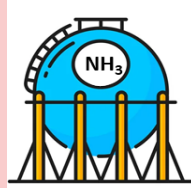
RENEWABLE
ENERGY
GENERATION



GREEN AMMONIA
SYNTHESIS



GREEN AMMONIA
STORAGE



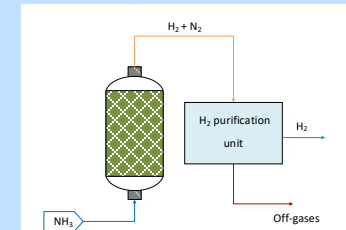
GREEN AMMONIA
TRANSPORTATION



GREEN AMMONIA UTILIZATION

- Direct utilization (ICE for mobility
or NH₃ solid oxide fuel cells)

- NH₃ decomposition for H₂
production



H₂ production from NH₃ decomposition

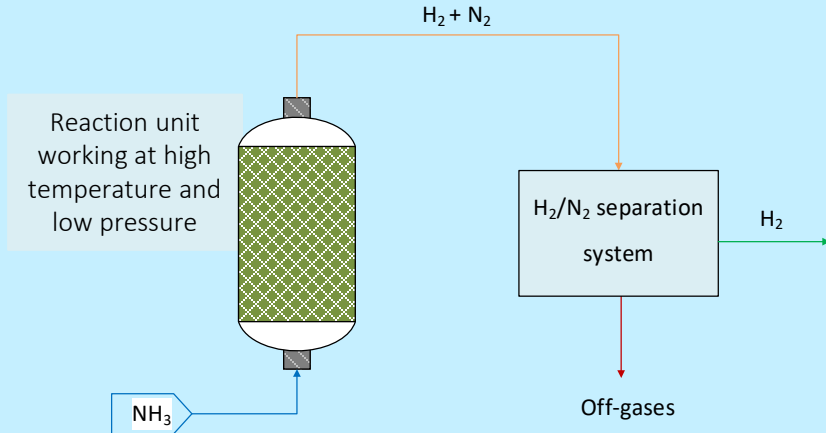


$$\Delta H_f^\circ = 45.9 \text{ kJ/mol}$$

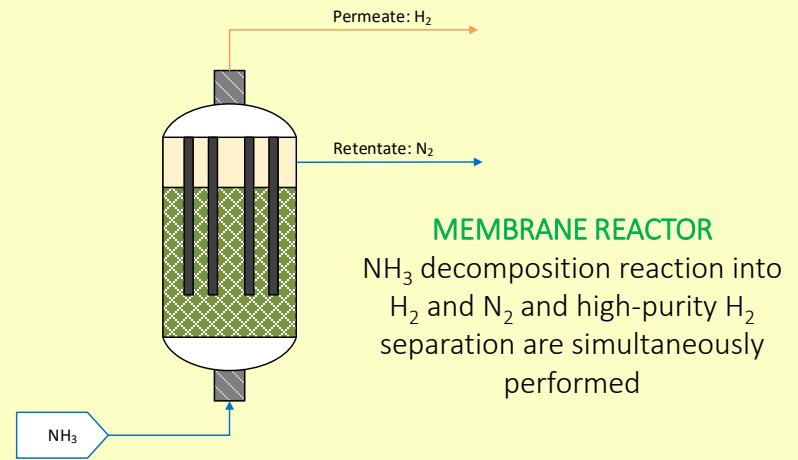


NH₃ decomposition is favored at low pressure and high temperature

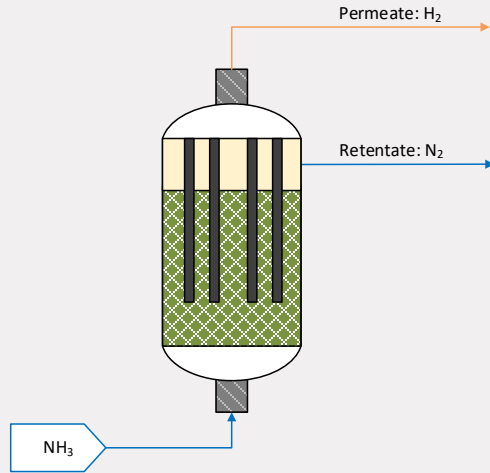
Conventional system



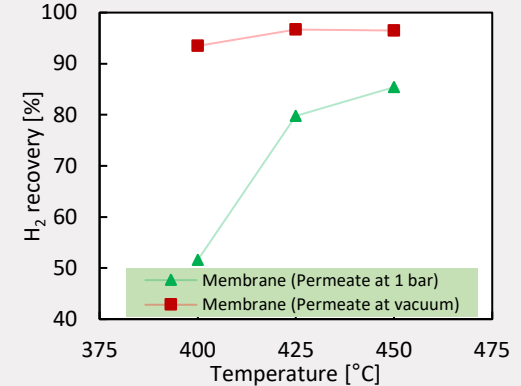
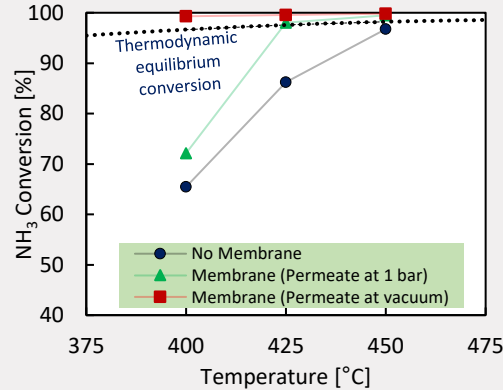
Novel technology



H₂ production from NH₃ in a membrane reactor



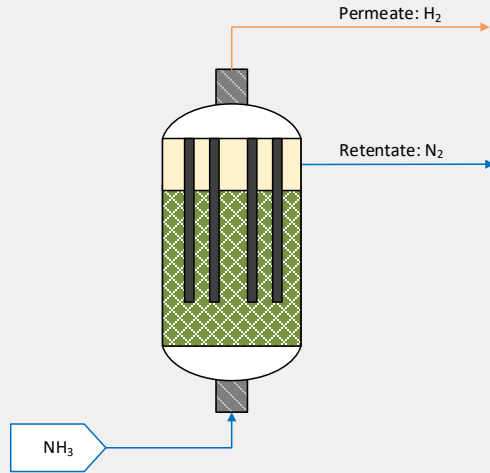
Experimental conditions	
ΔP [bar]	3
Permeate pressure [bar]	0.01-1
Feed flow rate [L _N /min]	0.5
Membrane	Double-skinned Pd-Ag
Thickness selective layer [μm]	~4.61



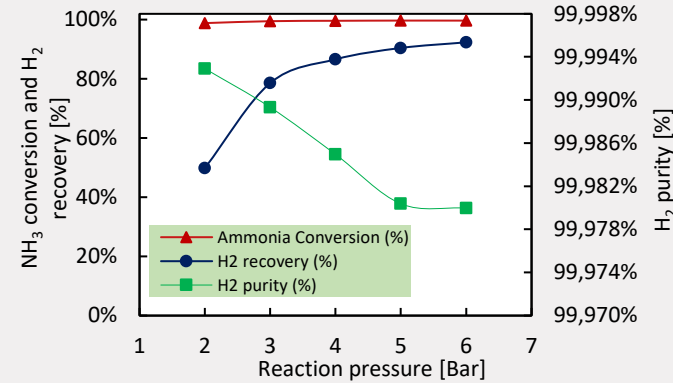
Compared to conventional systems, in a membrane reactor:

- Higher NH₃ conversion can be achieved at lower temperature (higher efficiencies)
- High-purity H₂ is recovered
- the footprint of the technology is reduced

H₂ production from NH₃ in a membrane reactor



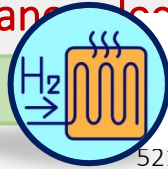
Experimental conditions	
T [°C]	450
Permeate pressure [bar]	0.01-1
Feed flow rate [L _N /min]	0.5
Membrane	Double-skinned Pd-Ag
Thickness selective layer [μm]	~4.61



Reaction pressure [bar]	NH ₃ conversion [%]	H ₂ recovery [%]	H ₂ purity [%]
2	98.8	49.8	99.993
3	99.5	78.6	99.989
4	99.6	86.6	99.985
5	99.7	90.5	99.980
6	99.7	92.4	99.980

Hydrogen purification from ammonia

Strategy 1: Increase of the membrane selective layer thickness

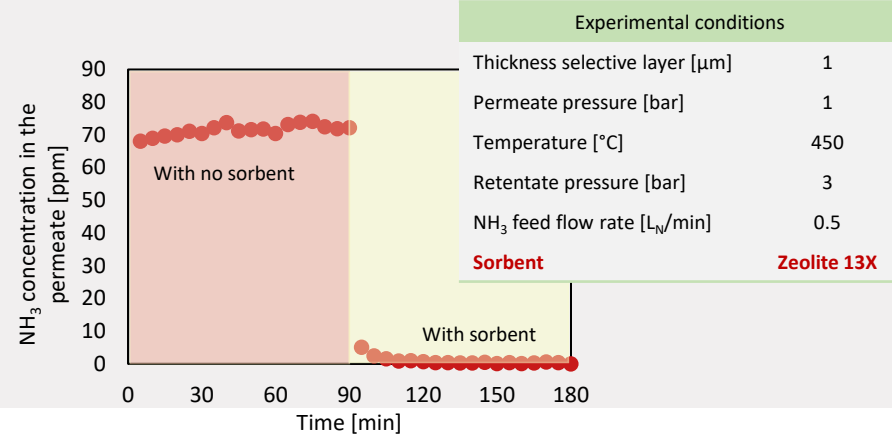
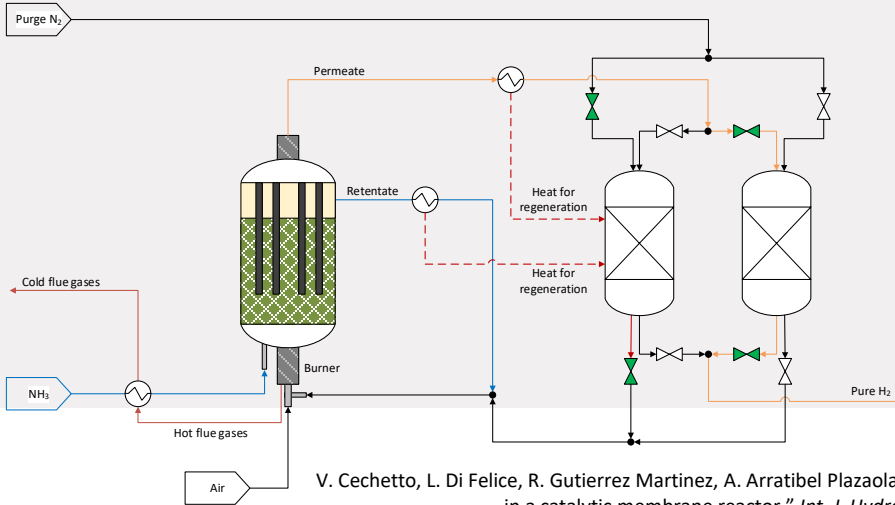


PEMFC specifications requires residual NH_3 concentration in the H_2 feed < 0.1 ppm.

Membrane code	Thickness selective layer [μm]	5210	68960	NH_3 concentration in the permeate [ppm]
Arenha-2	~ 1	93.2		47 (± 2.1)
Arenha-3	~ 6 – 8		84.8	< 0.75

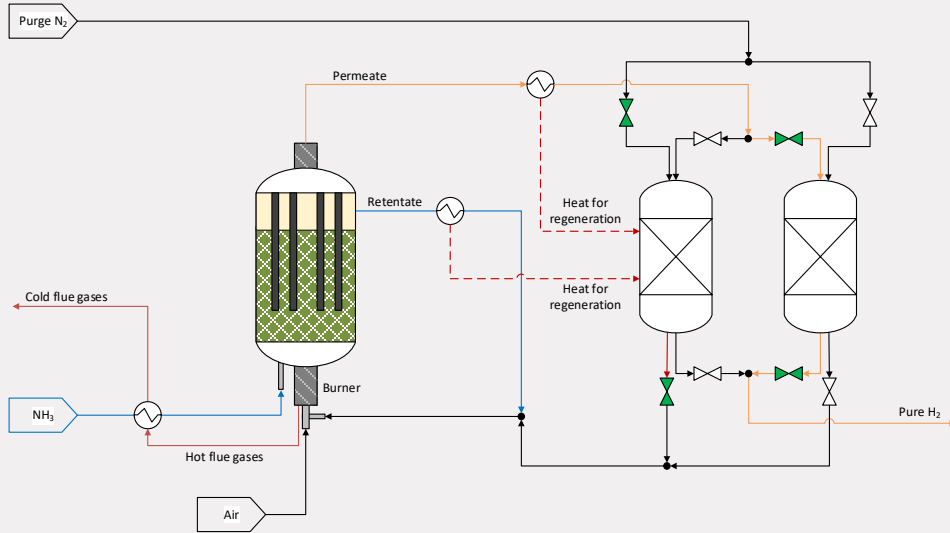
Reaction temperature = 500 C, reaction pressure = 4 bar(a), ammonia feed flow rate = 0.5 L_N/min .

Strategy 2: Addition of a H_2 purification stage downstream the membrane reactor

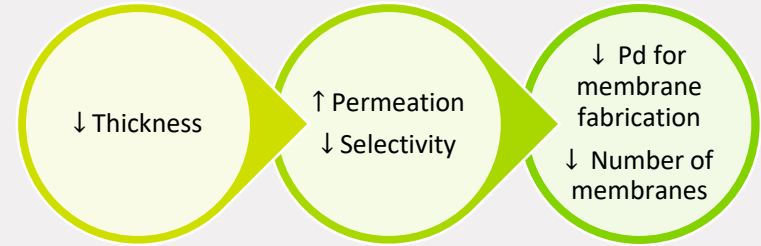


V. Cechetto, L. Di Felice, R. Gutierrez Martinez, A. Arratibel Plazaola, and F. Gallucci, "Ultra-pure hydrogen production via ammonia decomposition in a catalytic membrane reactor," *Int. J. Hydrogen Energy*, 2022, <https://doi.org/10.1016/j.ijhydene.2022.04.240>.

Hydrogen purification from ammonia



- Thinner membranes can be used with a consequent **decrease of investment costs**:



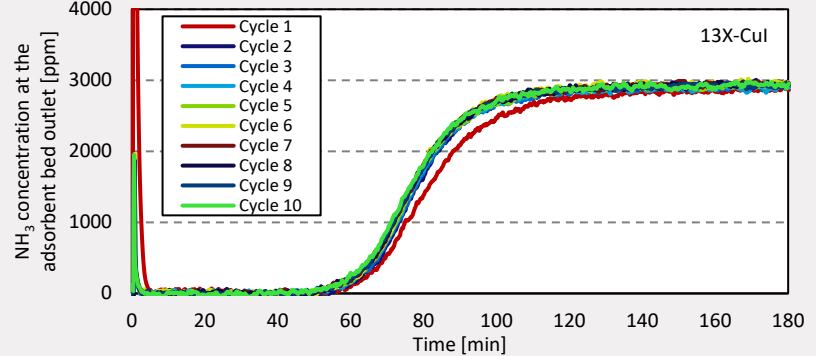
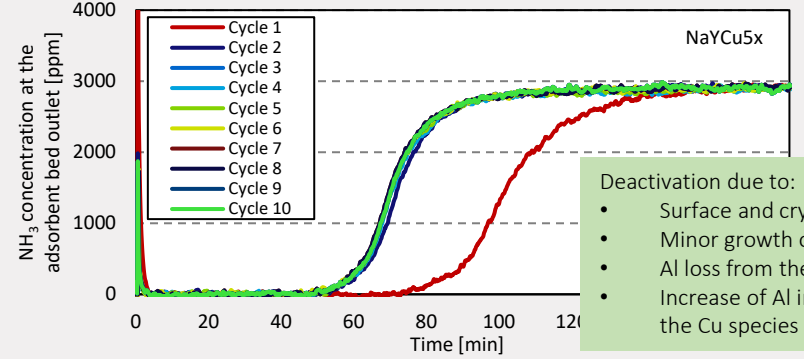
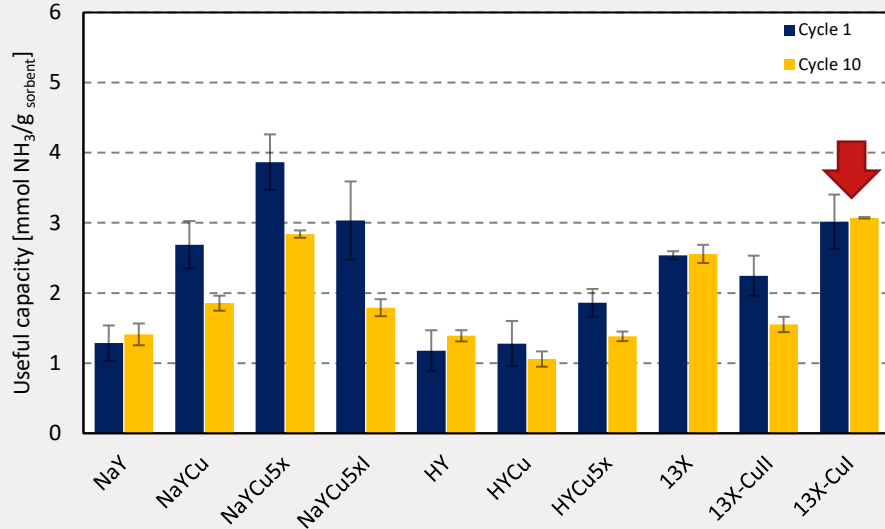
- The introduction of a hydrogen purification stage downstream the membrane reactor allows to operate the reactor at lower temperatures and to accept higher NH₃ concentration at the reactor outlet with **benefits from an energetic point of view**.

Adsorbent materials for hydrogen cleanup

Experimental conditions

Conditions for saturation: NH_3/He mixture containing 3000 ppm of NH_3

Conditions for regeneration: 623 K in He



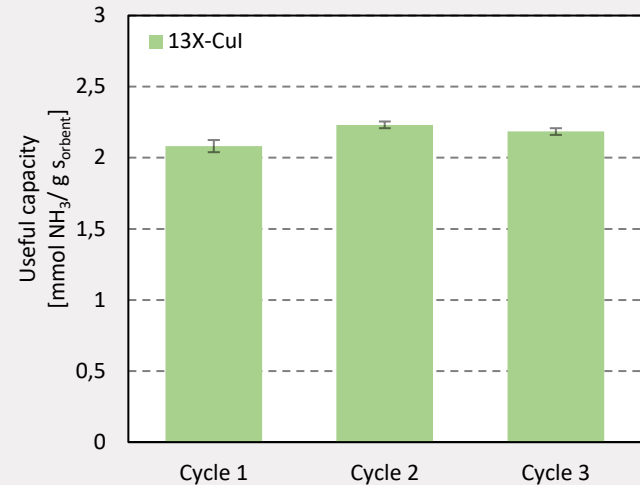
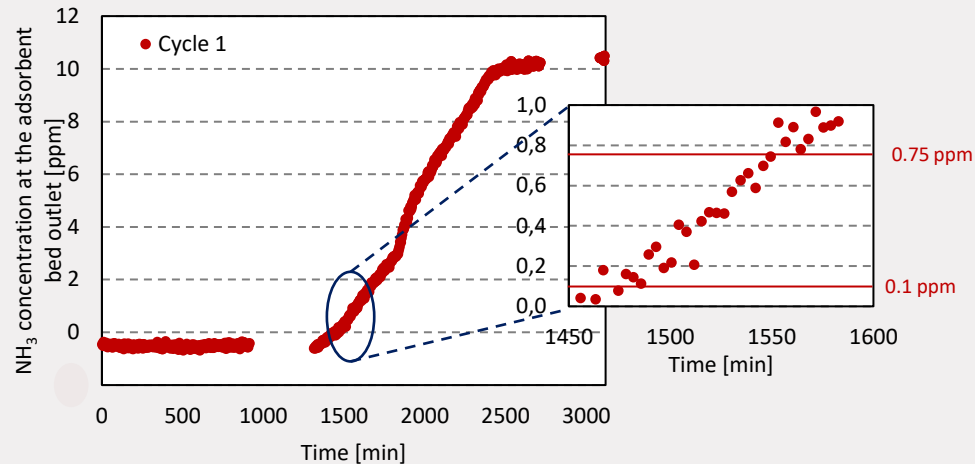
Adsorbent materials for hydrogen cleanup

Experimental conditions

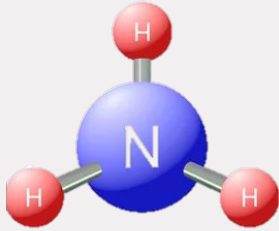
Sorbent: 13X-CuI

Conditions for saturation: NH_3/H_2 mixture containing 10.0 ppm (cycle 1) and 86.5 ppm (cycle 2 and 3) of NH_3

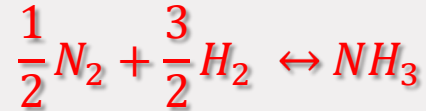
Conditions for regeneration: 623 K in N_2



Introduction



NH_3 is a carbon-free and dispatchable energy carrier allowing to store large quantities of renewable electricity



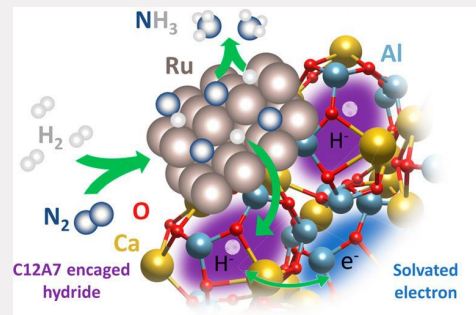
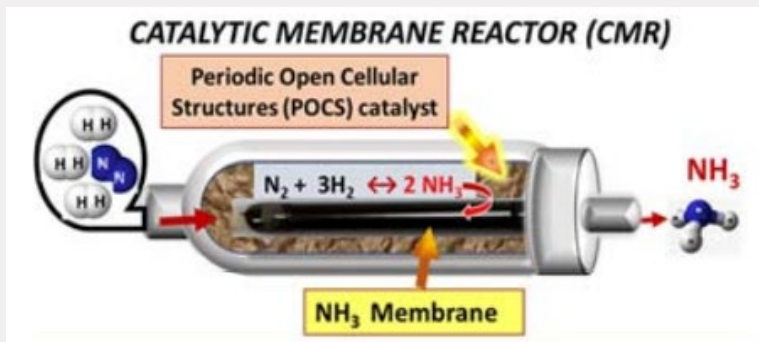
- $\Delta H_{298K} = -45.7 \text{ kJ/mol}$
- $T = 400\text{-}500 \text{ }^\circ\text{C}$ $P = 100\text{-}200 \text{ bar}$
- Fe-based or Ru-based catalyst
- Rate limiting step: activation of the stable $N \equiv N$ bond

**REACTOR
REQUIREMENTS**

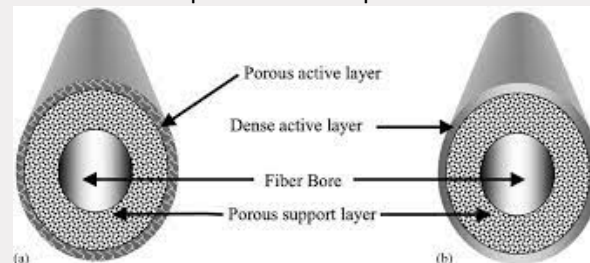


- High inlet temperature to achieve high reaction rate
- Low outlet temperature to achieve a high equilibrium conversion
- High pressure to shift the equilibrium towards the products

Objective of the project



POCS catalyst with a lower activation energy barrier, allowing to reduce the operational Temperature



Carbon molecular sieving membrane which separates NH₃, shifting the equilibrium, allowing to reduce the operational Pressure

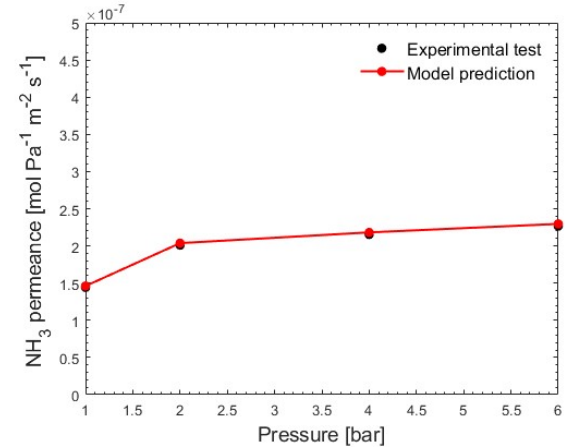
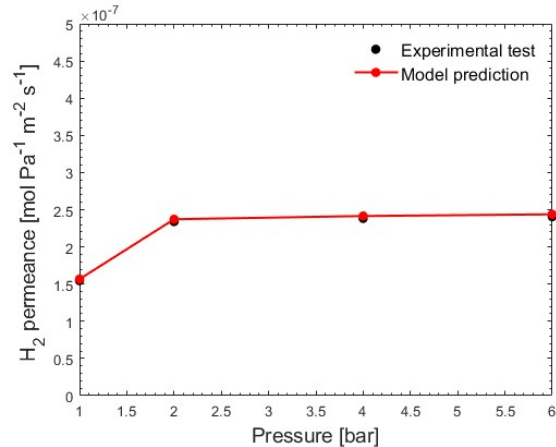
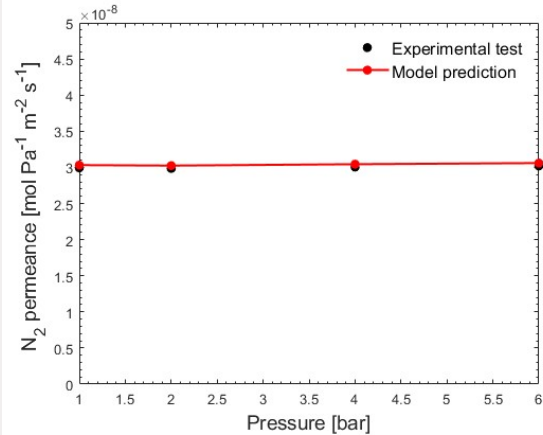
Validation of the membrane

➤ Experimental results from permeation tests on CMSM

- Single gas permeation test
- $T = 300\text{ °C}$
- $P = 1\text{--}6\text{ bar}$

tecnal:a

MEMBER OF BASQUE RESEARCH
& TECHNOLOGY ALLIANCE

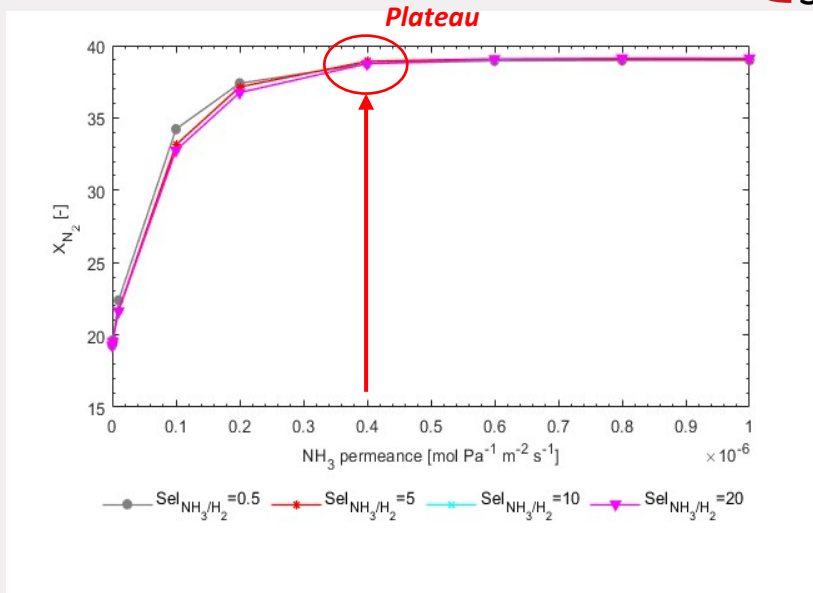


Department of Chemical Engineering and Chemistry, SPE-SIR

Optimization of membrane properties

➤ Ideal membrane study

$$\left\{ \begin{array}{l} P_{\text{NH}_3} = [0 - 10^{-6}] \\ S_{\text{NH}_3/\text{H}_2} = [0 - 20] \\ S_{\text{NH}_3/\text{N}_2} = \infty \end{array} \right.$$

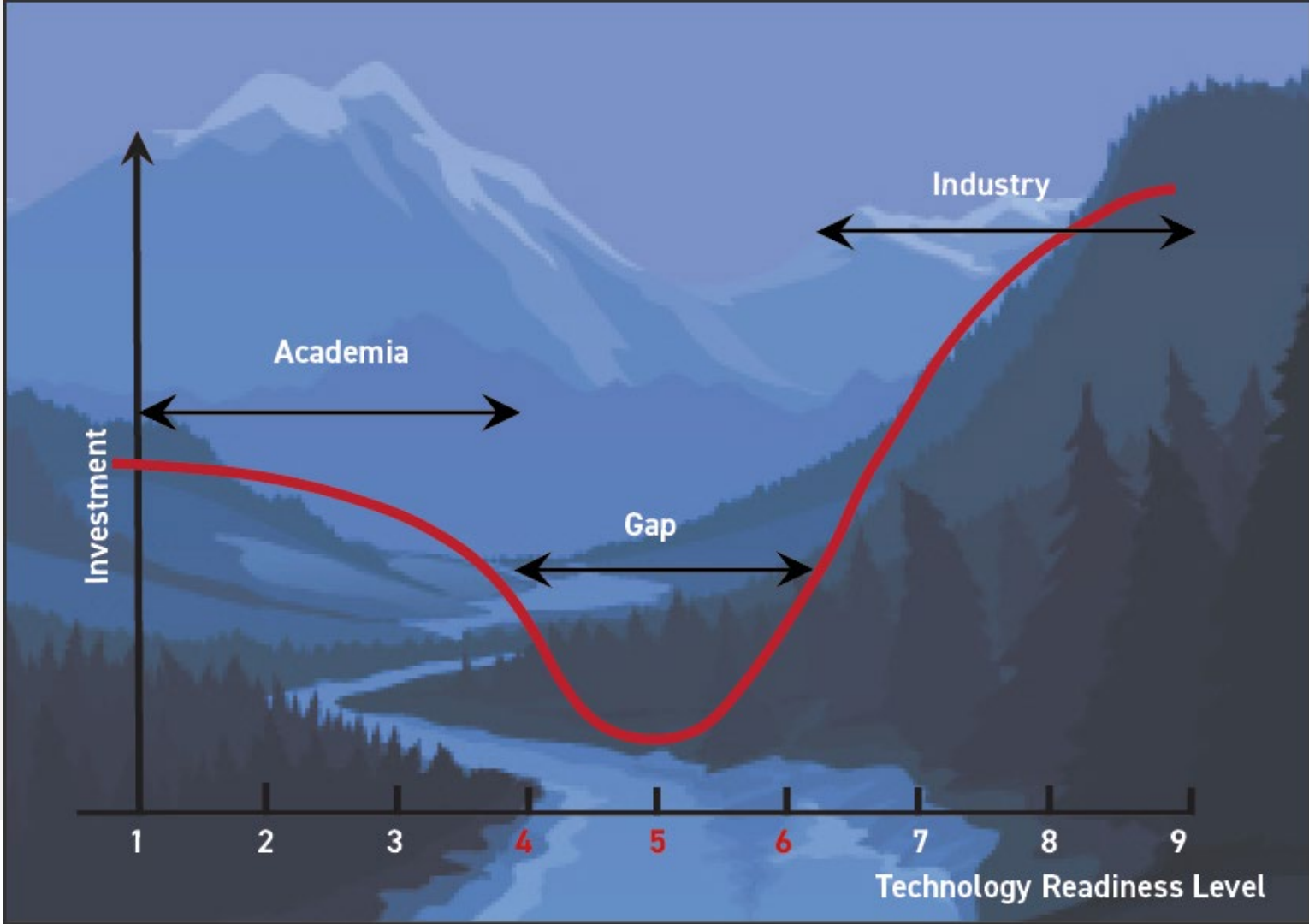


Equation:

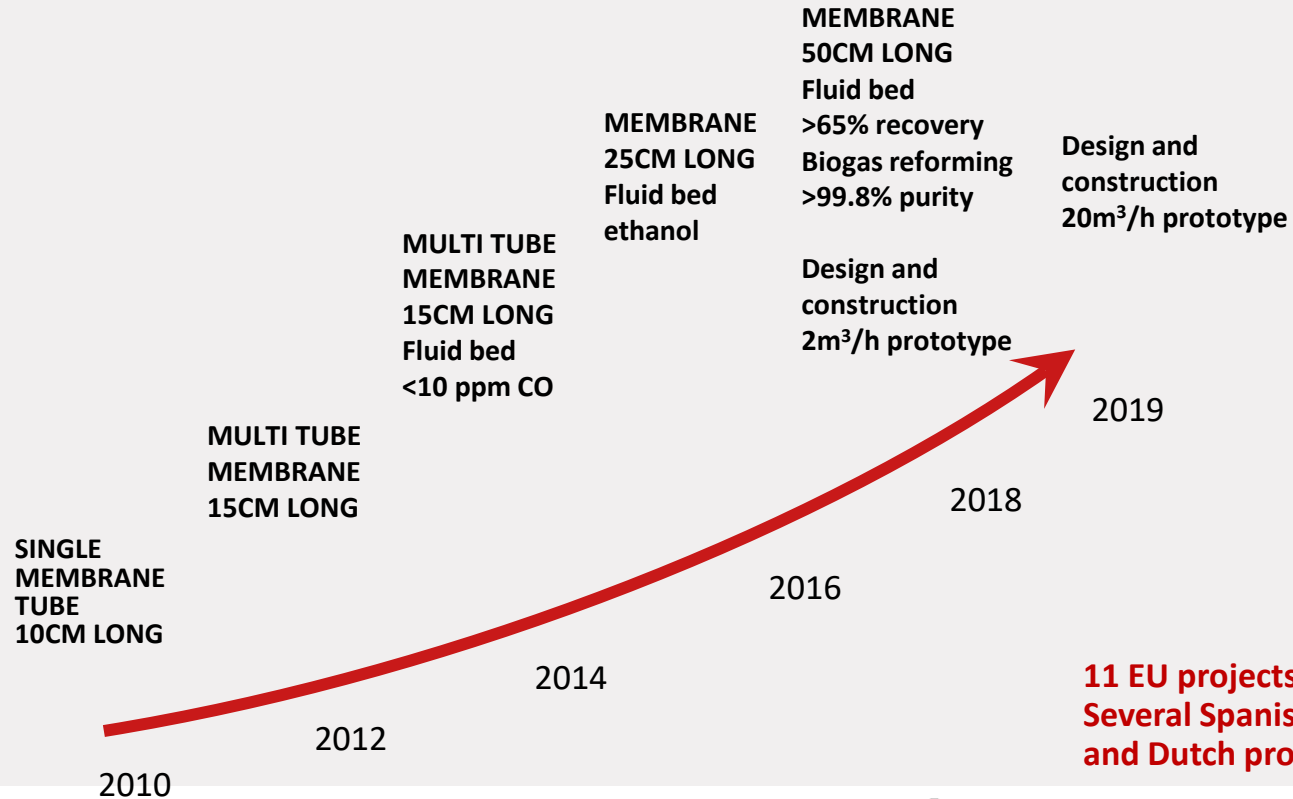
$$X_{\text{N}_2} = \frac{F_{\text{N}_2^0}^{\text{ret}} - F_{\text{N}_2}^{\text{ret}} - F_{\text{N}_2}^{\text{passing the membrane}}}{F_{\text{N}_2^0}^{\text{ret}} - F_{\text{N}_2}^{\text{back perm}}}$$

$F_{\text{N}_2}^{\text{passing the membrane}}$ = nitrogen loss passing from retentate to permeate

$F_{\text{N}_2}^{\text{back perm}}$ = nitrogen loss in the sweep gas, moving to the retentate



Scale-up steps





Scale-up steps



2018

2016

2014

2012

2010

H₂ SITE
Membrane reactors for H₂ generation



Running EU projects related to
membranes and MRs

BiZeolCat

